

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>9,485</b>	<b>335</b>	--	--	<b>1,477</b>	<b>1,308</b>	<b>82</b>	<b>-57</b>	<b>9,008</b>	<b>3,736</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,944</b>	<b>-147</b>	<b>-1</b>	<b>515</b>	--	<b>1,025</b>	--	<b>205</b>	<b>333</b>	<b>2,036</b>	<b>2,763</b>
Natural Gas Liquids	3,944	-147	-1	322	--	1,009	--	203	333	2,036	2,556
Ethane	1,693	--	--	7	--	565	--	-106	--	333	2,038
Propane	1,173	--	--	155	--	358	--	51	--	1,363	272
Normal Butane	310	--	--	170	--	168	--	229	59	320	39
Isobutane	313	--	--	-11	--	29	--	-25	144	6	207
Natural Gasoline	455	-147	-1	--	--	-110	--	54	130	14	0
Refinery Olefins	--	--	--	193	--	16	--	3	--	--	207
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	209	--	16	--	5	--	--	220
Normal Butylene	--	--	--	-16	--	--	--	-3	--	--	-13
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>-188</b>	<b>143</b>	--	<b>469</b>	<b>-2,042</b>	<b>132</b>	<b>5</b>	<b>-1,909</b>	<b>325</b>	<b>94</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	143	--	7	146	143	3	296	45	95
Hydrogen	--	--	--	--	--	--	135	--	135	--	0
Biofuels (including Fuel Ethanol)	--	--	143	--	7	146	8	3	161	45	95
Fuel Ethanol	--	--	24	--	--	160	8	0	151	40	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	119	--	7	-13	--	3	10	5	95
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-188	--	--	427	20	--	26	40	194	0
Motor Gasoline Blend Comp. (MGBC)	--	--	--	--	35	-2,209	-11	-24	-2,246	86	0
Reformulated	--	--	--	--	--	-529	108	9	-430	0	0
Conventional	--	--	--	--	35	-1,680	-119	-33	-1,816	86	0
Aviation Gasoline Blend Comp.	--	--	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>7,561</b>	<b>112</b>	<b>-1,504</b>	<b>4</b>	<b>-76</b>	--	<b>2,810</b>	<b>3,439</b>
Finished Motor Gasoline	--	--	0	2,220	--	-80	4	-56	--	801	1,398
Reformulated	--	--	--	464	--	--	-81	--	--	--	382
Conventional	--	--	0	1,757	--	-80	85	-56	--	801	1,016
Finished Aviation Gasoline	--	--	--	12	--	-3	--	1	--	--	7
Kerosene-Type Jet Fuel	--	--	--	898	1	-579	--	-8	--	120	207
Kerosene	--	--	--	5	--	--	--	0	--	1	5
Distillate Fuel Oil	--	--	0	2,971	1	-857	--	59	--	1,101	955
15 ppm sulfur and under	--	--	0	2,835	1	-846	--	52	--	955	983
Greater than 15 to 500 ppm sulfur	--	--	0	80	--	-4	--	-6	--	99	-16
Greater than 500 ppm sulfur	--	--	--	56	--	-7	--	13	--	47	-12
Residual Fuel Oil	--	--	--	113	45	15	--	-67	--	129	110
Less than 0.31 percent sulfur	--	--	--	8	--	--	--	-15	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	30	--	10	--	-30	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	75	45	4	--	-22	--	NA	NA
Petrochemical Feedstocks	--	--	--	180	10	3	--	-3	--	11	185
Naphtha for Petro. Feed. Use	--	--	--	107	8	2	--	0	--	--	118
Other Oils for Petro. Feed. Use	--	--	--	72	2	1	--	-3	--	11	67
Special Naphthas	--	--	--	30	24	0	--	3	--	--	51
Lubricants	--	--	--	129	31	-18	--	-7	--	93	55
Waxes	--	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	--	482	--	23	--	-5	--	545	-35
Marketable	--	--	--	377	--	23	--	-5	--	545	-140
Catalyst	--	--	--	105	--	--	--	--	--	--	105
Asphalt and Road Oil	--	--	--	81	--	-8	--	7	--	6	60
Still Gas	--	--	--	379	--	--	--	--	--	--	379
Miscellaneous Products	--	--	--	57	--	0	--	-1	--	1	57
<b>Total</b>	<b>13,429</b>	<b>0</b>	<b>143</b>	<b>8,076</b>	<b>2,059</b>	<b>-1,214</b>	<b>218</b>	<b>77</b>	<b>7,432</b>	<b>8,906</b>	<b>6,296</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.